



Suzanne Henderson

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XTO REV PROD 88 (7-69) PAID UP (04/17/07)B

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 3rd day of October, 2008, between **Point Loma/Bedford, L.P., a Texas limited partnership**, as Lessor (whether one or more), whose address is: **1021 Main Street, Suite #1400 Houston, TX 77002**, and **XTO Energy Inc.**, whose address is: **810 Houston St., Fort Worth, Texas 76102**, Lessee, WITNESSETH:

1. Lessor, in consideration of ten dollars and other valuable consideration, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land," is located in the County of Tarrant, State of Texas, and is described as follows:

See Exhibit A attached hereto.

This is a non-developmental Oil & Gas Lease, whereby Lessee, its successors or assigns, shall not conduct any operations, as defined herein, on the surface of said lands. However, Lessee shall have the right to pool or unitize said lands, or part thereof, with other lands to comprise an oil and/or gas development unit.

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion, after-acquired title or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **26.801** gross acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of **3** years from the date hereof, hereinafter called "primary term," and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal **25%** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **25%** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear **25%** of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, **25%** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **25%** of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in such bank as directed by Lessor, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same. Lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are permitted or required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size permitted or required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Such unit shall become effective as of the date provided for in said instrument or instruments but if said instrument or instruments make no such provision, then such unit shall become effective on the date such instrument or instruments are so filed of record. Each of said options may be exercised by Lessee at any time and from time to time while this lease is in force, and whether before or after operations or production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time there is no unitized minerals being produced from such unit. Any unit formed may be amended, re-formed, reduced or enlarged by Lessee at its election at any time and from time to time after the original forming thereof by filing an appropriate instrument of record in the public office in which the pooled acreage is located. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to Lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and/or any of the following: preparing the drillsite location and/or access road, drilling, testing, completing, reworking, recompleting, deepening, sidetracking, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from Lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the Lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to Lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until sixty (60) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, Lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained and shall not be required to move or remove any existing surface facilities necessary or convenient for current operations.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but Lessor agrees that Lessee shall have the right at any time to pay or reduce same for Lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to Lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as Lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

12. Lessor agrees that this lease covers and includes any and all of Lessor's rights in and to any existing well(s) and/or wellbore(s) on said land, other than existing water wells, and for all purposes of this lease the re-entry and use by Lessee of any existing well and/or wellbore shall be deemed the same as the drilling of a new well.

13. Notwithstanding anything to the contrary contained in this lease, at the option of Lessee, which may be exercised by Lessee giving notice to Lessor, a well which has been drilled and Lessee intends to frac shall be deemed a well capable of producing in paying quantities and the date such well is shut-in shall be when the drilling operations are completed.

14. As a result of land development in the vicinity of said land, governmental rules or ordinances regarding well sites, and/or surface restrictions as may be set forth in this lease and/or other leases in the vicinity, surface locations for well sites in the vicinity may be limited and Lessee may encounter difficulty securing surface location(s) for drilling, reworking or other operations. Therefore, since drilling, reworking or other operations are either restricted or not allowed on said land or other leases in the vicinity, it is agreed that any such operations conducted at a surface location off of said land or off of lands with which said land are pooled in accordance with this lease, provided that such operations are associated with a directional well for the purpose of drilling, reworking, producing or other operations under said land or lands pooled therewith, shall for purposes of this lease be deemed operations conducted on said land. Nothing contained in this paragraph is intended to modify any surface restrictions or pooling provisions or restrictions contained in this lease, except as expressly stated.

15. See Exhibit B attached hereto and incorporated for all purposes into this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR

POINT LOMA/BEDFORD, L.P.

By: POINT LOMA/BEDFORD GP, LLC
Its General Partner

By: 

Its: E.V.P.

LESSEE

XTO ENERGY INC.

By: _____

Its: _____

STATE OF TEXAS }
COUNTY OF HARRIS } ss.

This instrument was acknowledged before me on the 3rd day of October, 2008, by Ryan McCord
as Exec. VP of Point Loma/Bedford GP, LLC, a Texas limited liability company and general partner of Point Loma/Bedford,
L.P., a Texas limited partnership, on behalf of said partnership.

Signature Abigail Cartwright
Notary Public

Printed ABIGAIL CARTWRIGHT

My commission expires: 12/31/2011
Seal:



STATE OF _____ }
COUNTY OF _____ } ss.

This instrument was acknowledged before me on the _____ day of _____, 2008, by _____
as _____ of XTO Energy Inc., a _____ corporation, on behalf of said corporation.

Signature _____
Notary Public

Printed _____

My commission expires:
Seal:

**EXHIBIT A
TO OIL, GAS AND MINERAL LEASE**

**Point Loma/Bedford, L.P.
Legal Description**

TRACT 1: 1300 Shady Lane, Bedford

10.707 acres, more or less, out of the W. R. Allen Survey, Abstract No. 12, and being Lot 1, Block 4, Bedford Lake Addition, an addition to the City of Bedford, Tarrant County, Texas, according to the Plat thereof recorded in Volume 388-151, Page 89, Plat Records, Tarrant County, Texas, and being those same lands more particularly described in Special Warranty Deed With Vendor's Lien dated July 20, 2004, from ITW Mortgage Investments IV, Inc., a Delaware Corporation to Point Loma/Bedford, L.P., a Texas Limited Partnership, recorded in Document No. 204226648, Deed Records, Tarrant County, Texas and amendments thereof, including streets, easements and alleyways adjacent thereto, and any riparian rights.

TRACT 2: 1500 Shady Lane, Bedford

5.453 acres, more or less, out of the W. R. Allen Survey, Abstract No. 12, and being Lot 1, Block 1, Point Loma Woods Addition, an Addition to the City of Bedford, Tarrant County, Texas, according to the Plat thereof recorded in Volume 388-163, Page 64, Plat Records, Tarrant County, Texas, and being those same lands more particularly described in Special Warranty Deed With Vendor's Lien dated July 20, 2004, from ITW Mortgage Investments IV, Inc., a Delaware Corporation to Point Loma/Bedford, L.P., a Texas Limited Partnership, recorded in Document No. 204226648, Deed Records, Tarrant County, Texas and amendments thereof, including streets, easements and alleyways adjacent thereto, and any riparian rights.

TRACT 3: 1501 Tennis Drive, Bedford

10.641 acres, more or less, out of William W. Wallace Survey, Abstract No. 1607, and being Lot B, Block 1, Airport Freeway Center Addition, an Addition to the City of Bedford, Tarrant County, Texas, according to the Plat thereof in Volume 388-117, Page 96, Plat Records, Tarrant County, Texas and being those same lands more particularly described in Special Warranty Deed With Vendor's Lien dated July 20, 2004, from ITW Mortgage Investments IV, Inc., a Delaware Corporation to Point Loma/Bedford, L.P., a Texas Limited Partnership, recorded in Document No. D204226649, Deed Records, Tarrant County, Texas and amendments thereof, including streets, easements and alleyways adjacent thereto, and any riparian rights.

**EXHIBIT B
TO OIL, GAS AND MINERAL LEASE**

This Exhibit B is attached to, and made a part of, that certain Oil, Gas and Mineral Lease dated October 3, 2008, by and between Point Loma/Bedford, L.P., Lessor, and XTO Energy Inc., Lessee (the "Lease").

- A. As royalty, Lessee covenants and agrees: (a) as to oil, at Lessor's option, to deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, one-fourth (1/4) of all oil produced and saved by Lessee from said land, or to pay Lessor one-fourth (1/4) of the proceeds received by Lessee in an arms length sale to a non-affiliated third party of all oil produced and saved by Lessee from said land; and, (b) as to gas and casinghead gas produced from said land, to pay Lessor one-fourth (1/4) of the proceeds received by Lessee in an arms length sale to a non-affiliated third party. In the case of sales by Lessee which are not made at arms length or which are made to an affiliated party, Lessee shall pay to Lessor (a) as to oil, one-fourth (1/4) of the market value of the oil produced and saved by Lessee from said land, or if greater, one-fourth (1/4) of the sale proceeds received by Lessee of all oil produced and saved by Lessee for said land; and, (b) as to gas and casinghead gas, one-fourth (1/4) of the market value of the gas and casinghead gas at the mouth of the well, or, if greater, one-fourth (1/4) of the sale proceeds received by Lessee, subject to Paragraph B below.
- B. Notwithstanding anything herein to the contrary, Lessor's royalty shall be calculated free and clear of costs and expenses for exploration, drilling, development and production, including, but not limited to, dehydration, storage, compression, separation by mechanical means and product stabilization, incurred prior to the oil, gas and other mineral production leaving the leased premises or prior to delivery into a pipeline or gathering system, whichever occurs first; provided, however, (a) Lessee shall have free use of produced oil and gas for operations conducted on the leased premises or lands pooled therewith, and the royalties on oil and gas herein provided shall be computed after deducting any so used, and (b) Lessor's royalty shall bear its proportionate share of all ad valorem taxes and production, severance and other taxes and the actual, reasonable costs (including compression and related fuel charges) paid to or deducted by a third party to transport, compress, stabilize, process or treat the oil, gas and other mineral production off the leased premises in order to make the oil, gas and other mineral production saleable, increase its value or in order to get the oil, gas and other mineral production to a market.
- C. This Lease does not include and there are hereby excepted and reserved to Lessor all minerals except oil, liquid hydrocarbons, gas, and their respective constituent products. Lessor specifically excepts from this Lease and reserves to Lessor all sulphur (except sulphur produced with oil or gas), limestone, coal, lignite, uranium and other fissionable materials, geothermal energy (including entrained methane, hydrostatic pressure and thermal energy), base and precious metals and other mineral substances presently owned by Lessor in, under or upon said land, together with the rights of ingress and egress and use of said land by Lessor and its mineral lessees, for purposes of exploration for and production of the minerals reserved herein to Lessor.
- D. This Lease does not include the grant or lease of said lands to Lessee to utilize the surface estate in any way, and any use of the surface is prohibited. Such use includes, without limitation, conducting surface-based operations, entering the surface premises for any reason, laying pipe lines, establishing or utilizing facilities for surface or subsurface disposal of saltwater, constructing roads and bridges, digging canals, building tanks, power stations, telephone lines, employee houses or any other structures.
- E. Lessor warrants and agrees to defend the title to the leased premises against all persons who lawfully claim title to the leased premises or any part thereof, by, through or under Lessor, but not otherwise, and Lessor assigns to Lessee any warranties of title that were made to Lessor and Lessor's predecessors. Notwithstanding the preceding sentence or anything else in this Lease in conflict or to the contrary, this Lease is subordinate and subject to, and the special warranty contained herein is subordinate and subject to that certain Deed of Trust, Security Agreement and Fixture Filing dated July 20, 2004 to Charles T. Marshall, Trustee, filed for record in the Office of the County Clerk of Tarrant County, Texas, on July 21, 2004, under Instrument File Number D204226651.
- F. Any provision of this Lease notwithstanding, whenever used in this Lease, "operations" shall mean actual operations for drilling a well (spud in with equipment capable of drilling to Lessee's objective depth); reworking operations, including fracturing and acidizing; and reconditioning, deepening, plugging back, cleaning out, repairing or testing of a well.
- G. Any other provision of this Lease notwithstanding, no portion of said land shall be pooled or unitized unless all (100%) of said land is included under this Lease in the pool or unit which is formed. Any other provision of this Lease notwithstanding, a pooled unit is effective on the date such creating instrument is filed of record.
- H. Upon expiration or termination of this Lease for any reason as to all or any portion of said land, Lessee at its expense promptly shall prepare, execute and file in the public records in Tarrant County, Texas an appropriate release instrument covering all or such portion of said land, and shall forward a copy of same as recorded to Lessor. Any other provision of this Lease notwithstanding, Lessee's execution of a release of this Lease shall relieve it of all obligations not then accrued as to the released acreage or interest.
- I. Lessee agrees to **HOLD HARMLESS AND INDEMNIFY** Lessor against all claims for damages to persons or to property of any nature arising as a result of exploration, drilling, production, or other operations on or under the property covered by this Lease, including but not limited to, all of Lessor's reasonable attorneys' fees and other costs of litigation in connection with each such claim, whether or not such damages are caused in whole or in part by Lessee's negligence, including, without limitation, any damages or losses relating to loss of surface support and/or subsidence related to removal of any minerals.
- J. In the event of conflict between the pre-printed form of this Lease and this Exhibit B, the terms of this Exhibit B will control over the terms of the pre-printed form.

Signed and Agreed:

Point Loma/Bedford, L.P.

By: **Point Loma/Bedford GP, LLC**
Its General Partner

By: 
Its: *exp.*

XTO Energy Inc.

By: _____
Its: _____